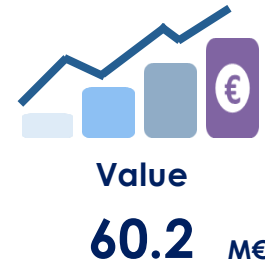
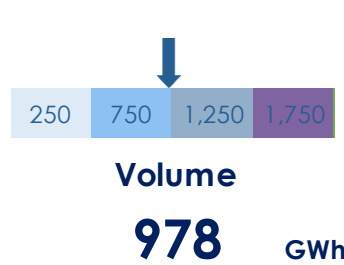
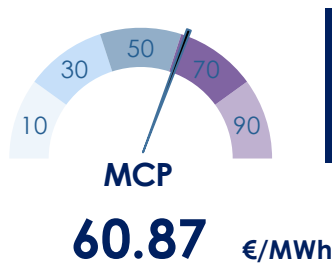
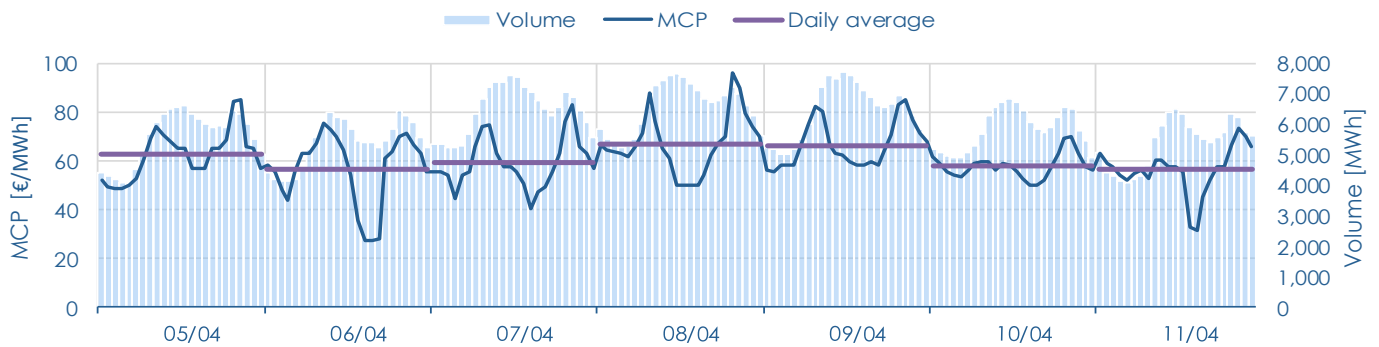


Day Ahead Electricity Market – Greek Bidding Zone

Week 15 [Mon 05/04/2021 - Sun 11/04/2021]

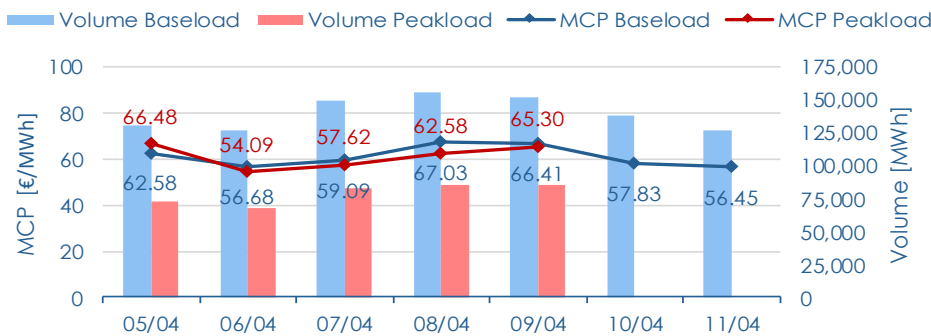


Hourly MCP & Volume



Daily MCP & Volume

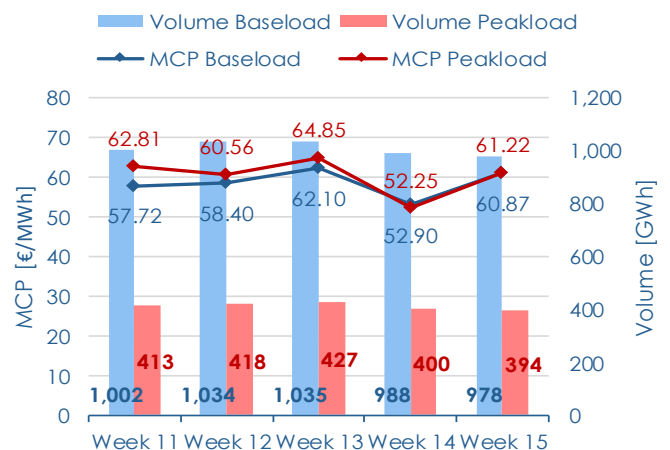
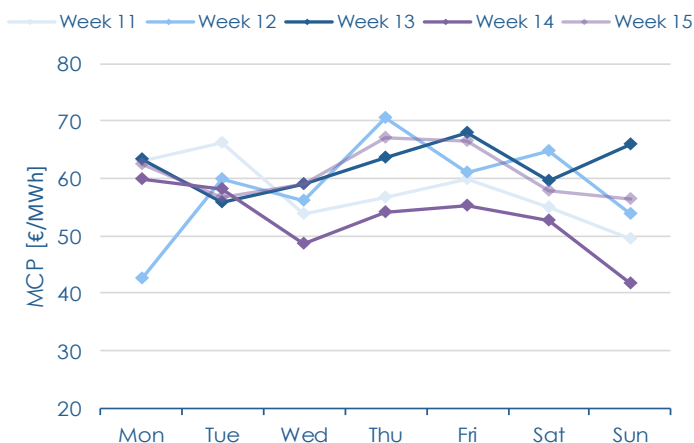
Data table



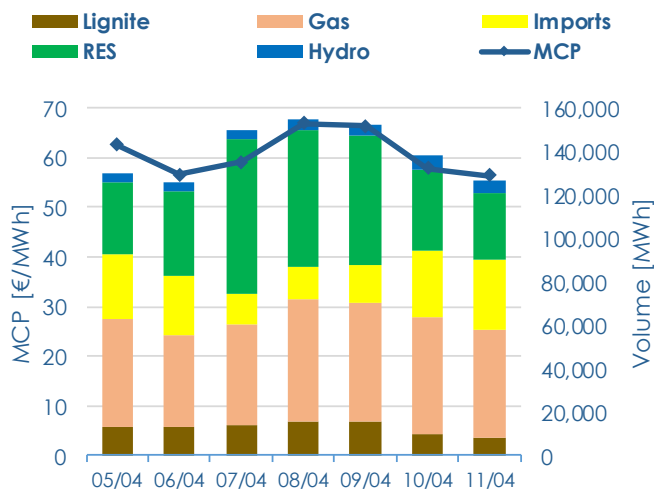
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
05/04	62.58	66.48	130,081	72,139
06/04	56.68	54.09	126,275	68,049
07/04	59.09	57.62	149,665	83,102
08/04	67.03	62.58	155,190	85,575
09/04	66.41	65.30	152,050	84,712
10/04	57.83	-	138,371	-
11/04	56.45	-	126,684	-

MCP per Weekday

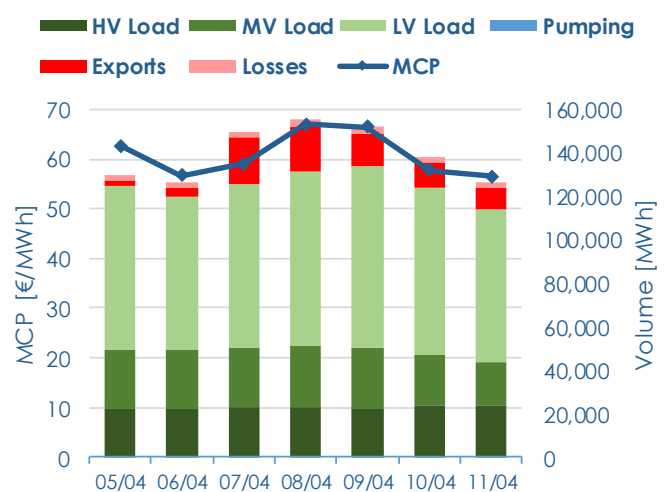
Weekly MCP & Volume



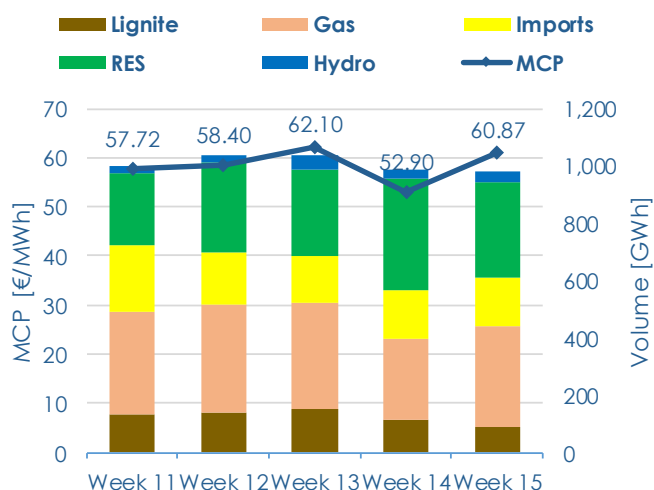
Daily Supply mix



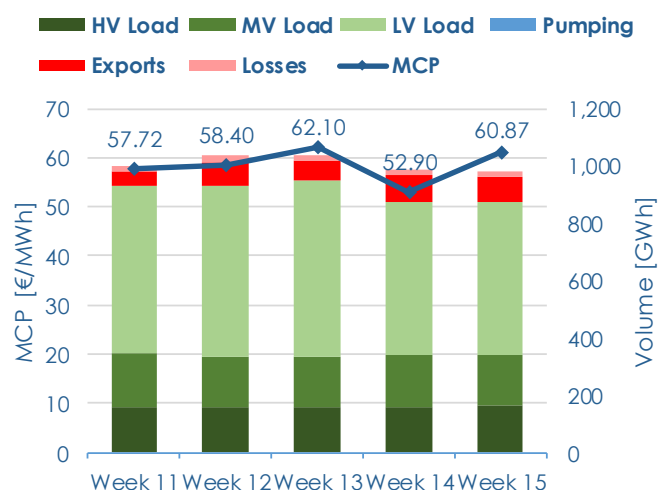
Daily Demand mix



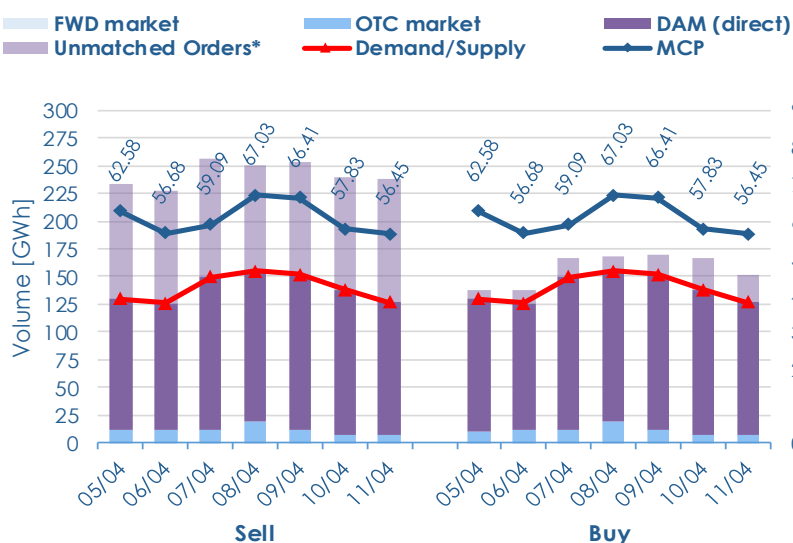
Weekly Supply mix



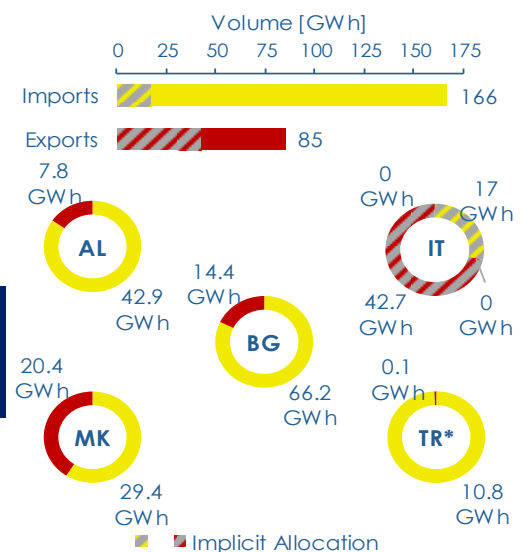
Weekly Demand mix



Unmatched orders & traded volume

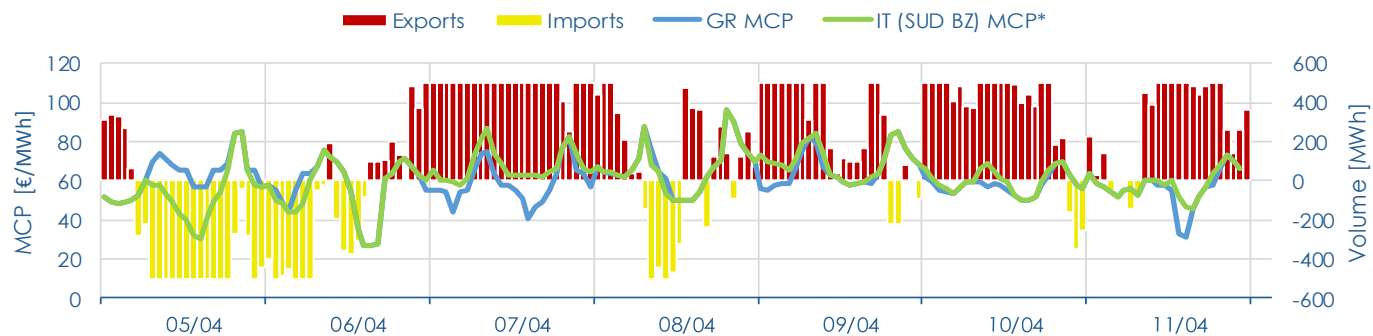


Cross Border Volumes



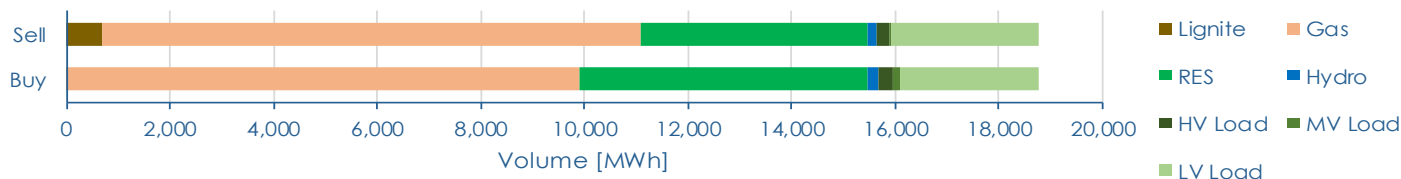
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

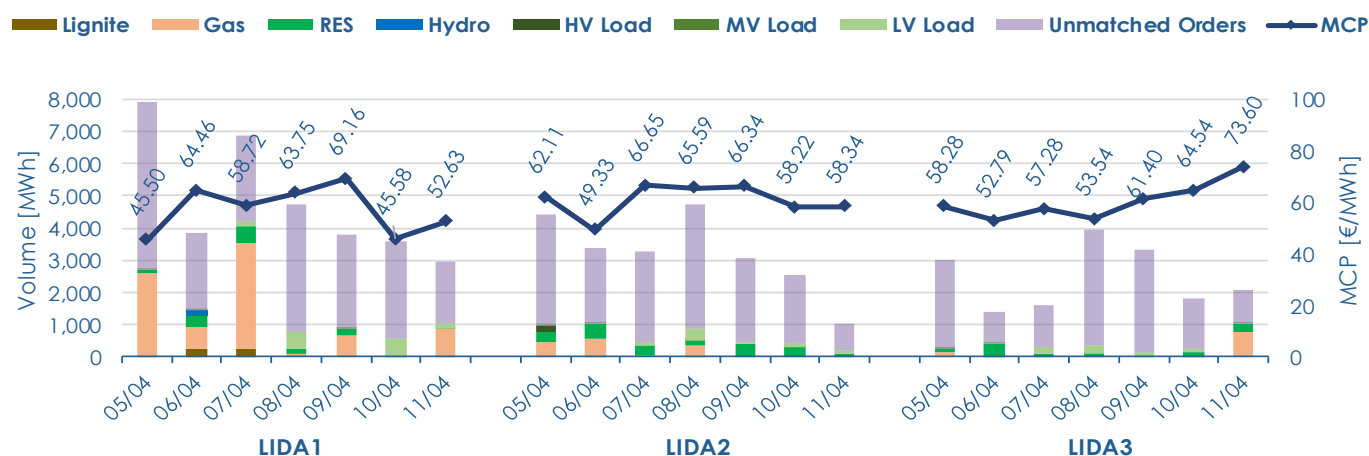


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

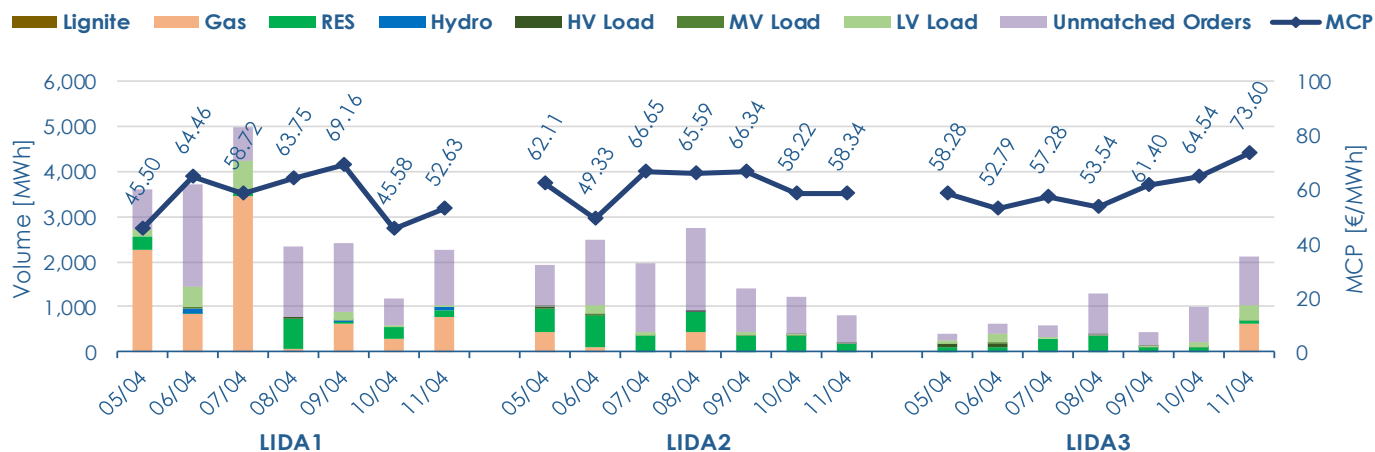
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

